



BSI Standards Publication

UHV AC transmission systems

Part 202: UHV AC Transmission line design

National foreword

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UHV AC TRANSMISSION SYSTEMS –**Part 202: UHV AC Transmission line design**

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The language used for the development of this Technical Specification is English.

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UHV AC TRANSMISSION SYSTEMS –

Part 202: UHV AC Transmission line design

1 Scope

This part of IEC 63042 provides common rules for the design of overhead transmission lines with the highest voltages of AC transmission systems exceeding 800 kV, so as to provide safety and proper functioning for the intended use.

This technical specification aims to give the main principles for the design of UHV AC overhead transmission lines, mainly including selection of clearance, insulation coordination and insulator strings design, bundle-conductor selection, earth wire/optical ground wires selection, tower and foundation design, environmental consideration. The design criteria apply to new construction, reconstruction and expansion of UHV AC overhead transmission line.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60826, *Design criteria of overhead transmission lines*

IEC 61284, *Overhead lines – Requirements and tests for fittings*

IEC 61854, *Overhead lines – Requirements and tests for spacers*

IEC 61897:2020, *Overhead lines – Requirements and tests for Stockbridge type aeolian vibration dampers*

IEC 60794-4-10, *Optical fiber cables – Part 4-10: Family specification – Optical ground wires (OPGW) along electrical power lines*

IEC TS 62993, *Guidance for determination of clearances, creepage distances and requirements for solid insulation for equipment with a rated voltage above 1 000 V AC and 1 500 V DC, and up to 2 000 V AC and 3 000 V DC*

IEC 62110, *Electric and magnetic field levels generated by AC power systems – Measurement procedures with regard to public exposure*

CISPR TR 18-1:2017, *Radio interference characteristics of overhead power lines and high-voltage equipment – Part 1: Description of phenomena*

CISPR TR 18-2:2017, *Radio interference characteristics of overhead power lines and high-voltage equipment – Part 2: Methods of measurement and procedure for determining limits*

CISPR TR 18-3:2017, *Radio interference characteristics of overhead power lines and high-voltage equipment – Part 3: Code of practice for minimizing the generation of radio noise*